

## Legal Notice

DISTRICT 05

Status/Permit No. 911581

DATE OF ISSUANCE: 12/11/2025

NOTICE OF PROTEST DEADLINE: 5:00 PM, 12/31/2025

Address: Railroad Commission of Texas ATTN: Drilling Permit Unit, P. O. Box 12967 Austin, Texas 78711-2967

Fax: (512) 463-6780

Email: SWR37@RRC.TEXAS.GOV

### NOTICE OF APPLICATION

NOTICE IS HEREBY GIVEN that the UPP OPERATING, LLC, [RRC Operator No. 875310] has made application for a spacing exception permit under the provisions of Railroad Commission Statewide Rule 37 (16 Tex. Admin. Code section 3.37). Applicant seeks exception to the lease line distance requirement because the Applicant is less than the required Rule 37 lease line distance to an unleased or non-pooled interest within the subject unit for the NEW DRILL permit in Sec. , Bk. , MAISE, M Survey, A-1001, NEWARK, EAST (BARNETT SHALE) Field, TARRANT County, being 0 miles Within direction from ARLINGTON , Texas.

PURSUANT TO THE TERMS of Railroad Commission rules and regulations, this application may be granted WITHOUT A HEARING if no protest to the application is received within the deadline. An affected person is entitled to protest this application. Affected persons include owners of record and the operator or lessees of record of adjacent tracts and tracts nearer to the proposed well than the minimum lease line spacing distance. If you have questions which are specific to the Application or the information set forth in this Notice, please contact the Commission's Drilling Permit Unit at (512)463-6751. If a hearing is called, the applicant has the burden to prove the need for an exception. A Protestant should be prepared to establish standing as an affected person, and to appear at the hearing either in person or by qualified representative and protest the application with cross-examination or presentation of a direct case. The rules of evidence are applicable in the hearing. If you have any questions regarding the hearing procedure, please contact the Commission's Docket Services Department at (512)463-6848.

**IF YOU WISH TO REQUEST A HEARING ON THIS APPLICATION, YOU MUST FILL OUT, SIGN AND MAIL, FAX, E-MAIL OR DELIVER TO THE AUSTIN OFFICE OF THE RAILROAD COMMISSION OF TEXAS THE ENCLOSED NOTICE OF INTENT TO APPEAR IN PROTEST. A COPY OF THE INTENT TO APPEAR IN PROTEST MUST ALSO BE MAILED, DELIVERED, FAXED OR E-MAILED ON THE SAME DATE TO THE APPLICANT AT THE ADDRESS SHOWN ON THE SERVICE LIST. THIS INTENT TO APPEAR IN PROTEST MUST BE RECEIVED IN THE RAILROAD COMMISSION'S AUSTIN OFFICE AT THE ADDRESS, FAX NUMBER OR E-MAIL ADDRESS SET OUT ABOVE NO LATER THAN 5:00 PM ON:12/31/2025**

**IMPORTANT: THE MAILBOX RULE DOES NOT APPLY. IF NO PROTEST IS RECEIVED WITHIN SUCH TIME, YOU WILL LOSE YOUR RIGHT TO FILE A PROTEST AND THE REQUESTED PERMIT MAY BE GRANTED ADMINISTRATIVELY, TO BE EFFECTIVE THE DAY FOLLOWING THE TERMINATION OF SUCH 21 DAY PERIOD.**

The location and identity of the well is as shown below:

FIELD: NEWARK, EAST (BARNETT SHALE) Lease/Unit Name : YU UNIT Lease/Unit Well No. : 6H Lease/Unit Acres : 604.87 Rule 37 Status/Permit No. 911581

Nearest Lease Line (ft) : null Nearest Well on Lease (ft) : 732.0 Lease Lines : 506.0 F North L, 4178.0 F EAST L Survey Lines : 506.0 F North L, 4178.0 F EAST L Wellbore Profile(s) : Horizontal Lateral: TH1 Penetration Point Location Lease Lines: 1561.0 F SOUTH L 50.0 F W L Terminus Location BH County: TARRANT Section: Block: Abstract: 1044 Survey: MEDLIN, R Lease Lines: 1696.0 F S L 50.0 F E L Survey Lines: 1691.0 F S L 57.0 F E L Field Rules for ALL fields on the permit application are as follows: NEWARK, EAST (BARNETT SHALE) : GAS Special Rules 330/0, 320.0 acres. GAS Optional Rules 330/0, 20.0 acres. OIL Special Rules 330/0, 40.0 acres. OIL Optional Rules 330/0, 20.0 acres.

This well is to be drilled to an approximate depth of 17000 feet.

If you have questions regarding this application, please contact the Applicant's representative, Keith Barton, at (713)495-5328.

## Council Action

(continued from page 1)

nett Howell delivered an update on the Floodplain Management Report, which is required by FEMA to be provided on an annual basis. Benbrook currently has 1,235 properties within the flood plain, 302 of which or 24 percent of which have flood insurance properties. Benbrook received a CRS score of 6, which places the city among the top 17 percent in Texas and top 13 percent in the country. The floodplain management goals are to reduce flood losses and increase the policy count, continue to attend NFIP/CRS user's meetings and continue to develop it's city-wide disaster team.

Other goals are to ensure that flood insurance rate maps are updated and maintained, to acquire, elevate and relocate structures in flood prone areas, improve the CRS rating and design, and construct and maintain drainage improvement projects. Council member Dustin Phillips asked what responsibility the city has in case of a flood to residents who do not have insurance.

"FEMA will have low interest loans available through the Small Business Administration, typically," Howell said. "...but the city itself doesn't have any financial responsibility."

Next up was a motion to consider approval of a resolution and authorization for a Texas Parks and Wildlife Grant Application. The application is to replace the Castle Park and Robot Park equipment, which were a top priority of the 2022 Parks Master Plan. The grant application includes a resolution authorizing the City Manager to sign the grant application, Certification & Program Assurances document and the application. The resolution was approved unanimously.

Time was then allowed for informal citizen comments, but there were none.

Then council member and staff comments, and council member Renee Franklin reminded residents about an event on Dec. 13 where Wreath's Across America will take place at the Benbrook Cemetery at 11 a.m.

Franklin then paid tribute to the attack on Pearl Harbor on Dec. 7, 1941 and received a round of applause.

The meeting was then adjourned.